

FILE NO. 1000

Entered in NID File .....

Location Map Pinned .....

Car .....

✓

7

✓

Checked by Chief .....

Approval Letter .....

Disapproval Letter .....

7

3-31-75

COMPLETION DATA:

Date Well Completed 3-26-75

OW. ✓ WW. .... TA. ....

GW. .... OS. .... PA. ....

Location Inspected .....

Bond released

State or Fee Land .....

LOGS FILED

## W. DON QUIGLEY

OIL AND MINERALS CONSULTANT

803 PHILLIPS PETROLEUM BLDG. - SALT LAKE CITY UTAH 84101

February 6, 1975

LOCATION PLANS FOR  
WILLARD PEASE OIL & GAS CO. .  
CISCO SPRINGS #12 WELL  
SE. SE. SEC. 14-20S-23E.  
GRAND COUNTY, UTAH

1. A survey plat for the location of the subject well is attached. Map No.1 shows the route to the well site from I-70. The Cisco exit from I-70 is used to gain access to the area. This map also shows all the secondary roads now in use around the proposed well site.
2. The proposed site is immediately adjacent to a present road as shown on Map No.1. The road to the drill site from the present road will be less than 1500 ft. in length.
3. The map shows the location of the present wells and dry holes in the area around the proposed location as well as showing the sites for proposed additional wells in the process of application.
4. See 1 and 2 above.
5. A plan for the location of completion equipment in the event the well is successful is shown on Plat No.2
6. Water for the drilling operations, if any is needed, will be hauled by truck from the Colorado river south of Cisco.
7. A plat ( Plat No.3) showing the plan for the equipment layout to be used in the drilling of the proposed well is attached. This plat shows the small reserve pit and trash or burn pit. The dust cuttings from the drilling operations will be blown into the reserve pit and all trash and burnable material will be put in the burn pit. At the completion of the well, these pits will be folded -in and levelled.
8. See location of house trailer on Plat No.3. No other camp facilities will be needed.
9. There are no air strips in use around the proposed well site.

10. See Plat No. 3 for the drilling equipment layout.

11. There is little topsoil at the drill site. The area is relatively level and no deep cuts will be necessary for the location work. The area is covered with sage brush and grass. After the well is finished and abandoned, if dry, the well site will be cleaned and levelled, and the pits will be covered. The surface will be graded and reseeded as required.

12. As can be seen by the map herewith the area is quite level with a few washes. Road construction is quite minimal and consists of simply levelling and removal of the sage brush. The only rocks exposed in the area are found along the sides of the washes and on the edge of some of the ridges; these belong to the Mancos shale formation. There are no exposures of commercial minerals in the area. A gas pipeline has been recently installed in the area to some of the existing gas wells.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. U-0148171	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Willard Pease Oil & Gas Company			7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 548, Grand Junction, Colorado 81501			8. FARM OR LEASE NAME Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface SE. SE. SEC. 14, T. 20 S., R. 23 E., S. L. M. At proposed prod. zone 660' from S-line & 660' from E-line			9. WELL NO. Cisco Springs #12	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approx. 6 miles NW from Cisco, Utah			10. FIELD AND POOL, OR WILDCAT Cisco Springs	
10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 660'			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14-20S-23E S. L. M.	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			12. COUNTY OR PARISH Grand	
16. NO. OF ACRES IN LEASE 480			13. STATE Utah	
17. NO. OF ACRES ASSIGNED TO THIS WELL 160			22. APPROX. DATE WORK WILL START* Feb. 25, 1975	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) Grd.: 4685'; K.B.: 4693'			20. ROTARY OR CABLE TOOLS rotary	

## 23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 3/4"	7"	20.00#	150 <sup>xx</sup> ft.	70 sks.

It is planned to drill a well at the above location to further develop the gas sands found in the Cisco Springs #9 well in the SE. NW of Sec. 14. The gas sands in the #9 well were in the Dakota & Cedar Mountain formations at depths of 1500'-1585'. Surface casing will be set and cemented with returns to the surface at about 150'. A blowout preventor and rotating head will be installed on top of the surface casing for well control. The well will be drilled with air and air-mist with soap and water. If production is obtained the production casing will be set thru the pay sands with a Lynes packer set above the pay zone and cemented from the top of the pay zone to a point about 200' above the top of the Dakota formation. It is expected to encounter the top of the Dakota formation at about 1350'.

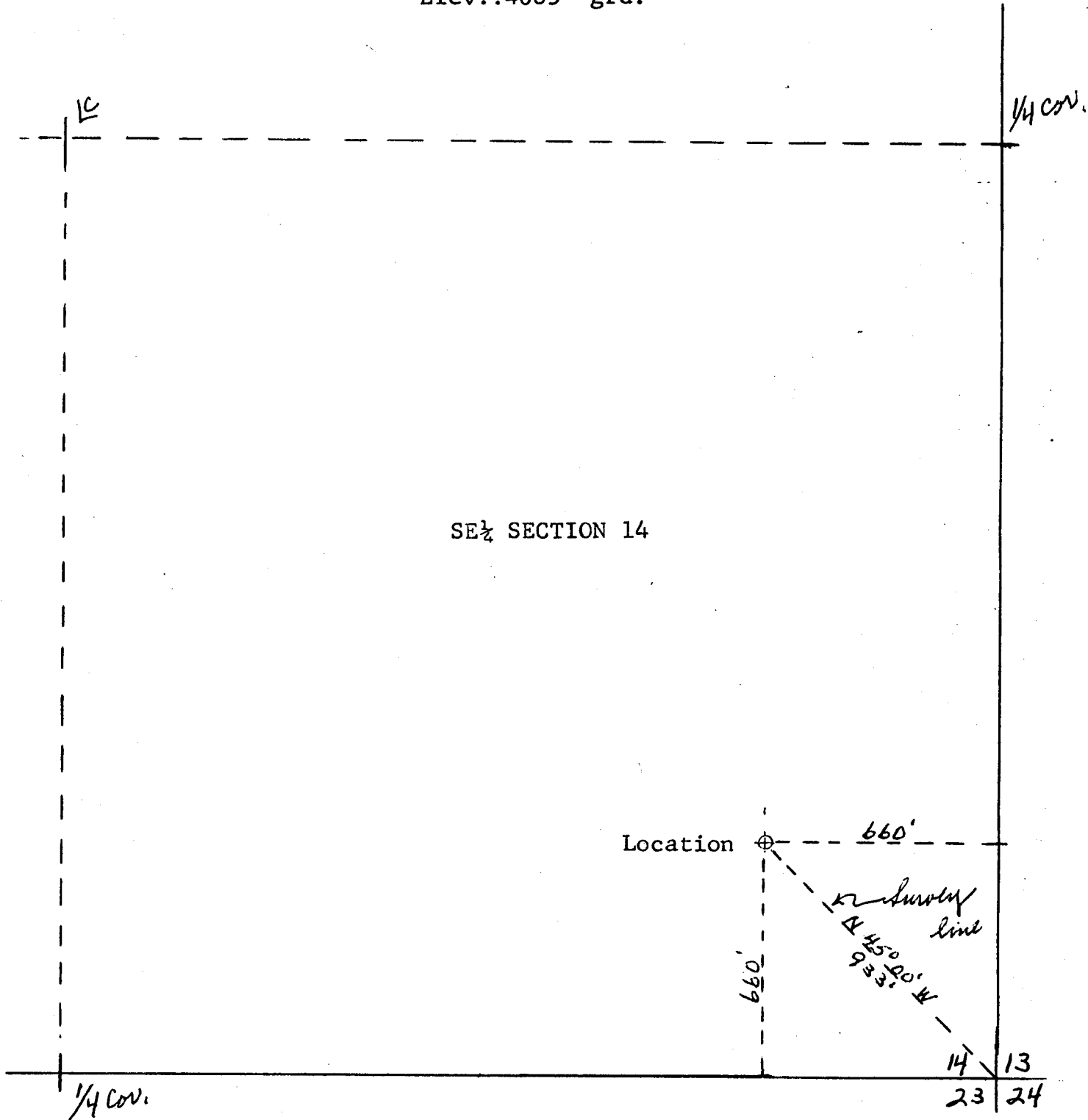
102-5 OK 40 acc spacing

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED <u>H. Row Guigley</u> TITLE <u>Cons. Geol.</u> DATE <u>Feb. 17, 1975</u>	
(This space for Federal or State office use)	
PERMIT NO. <u>43-019-30233</u>	APPROVAL DATE _____
APPROVED BY _____	TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:	

SURVEY PLAT FOR  
WILLARD PEASE OIL & GAS CO.  
CISCO SPRINGS #12 WELL  
SE.SE.SEC.14-20S-23E  
GRAND COUNTY, UTAH

Elev.:4685' grd.

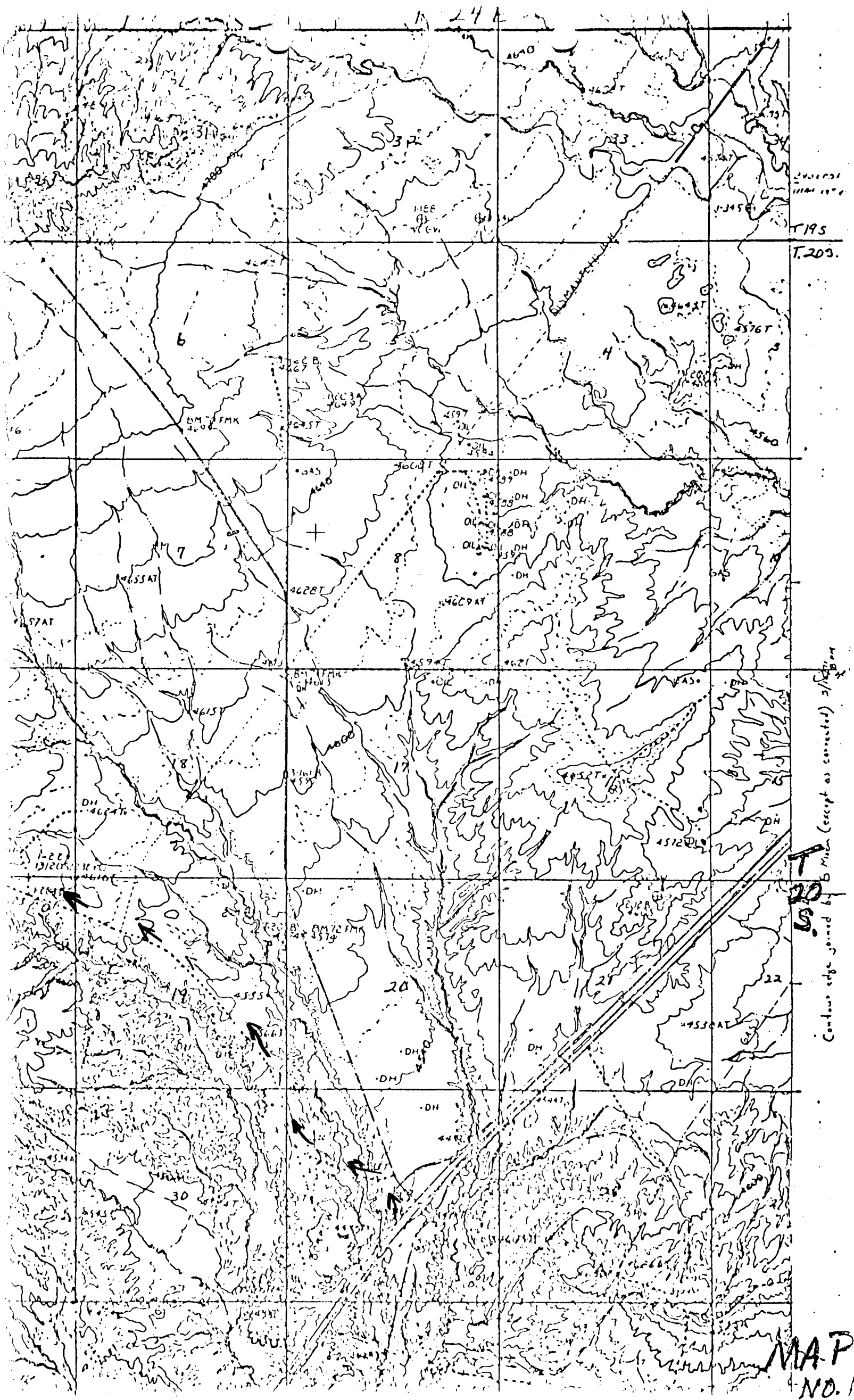


Scale: 1 in. = 400 ft.

Date: Feb.17,1975

Surveyed by: W. Don Quigley

PLAT NO. 1



٢٧٠٨  
١١٤٠

195

T. 203

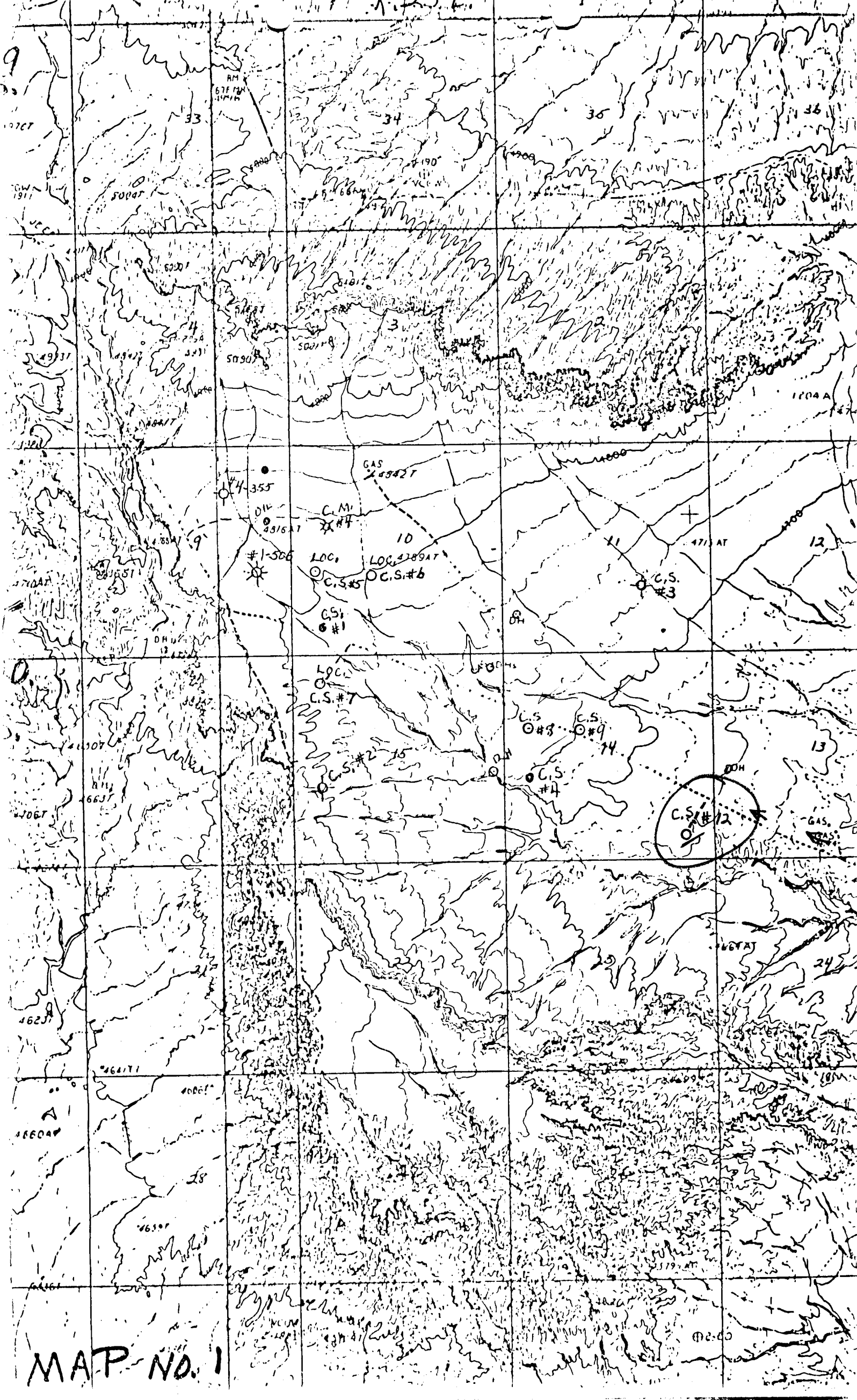
99-100-101

29 p. 57

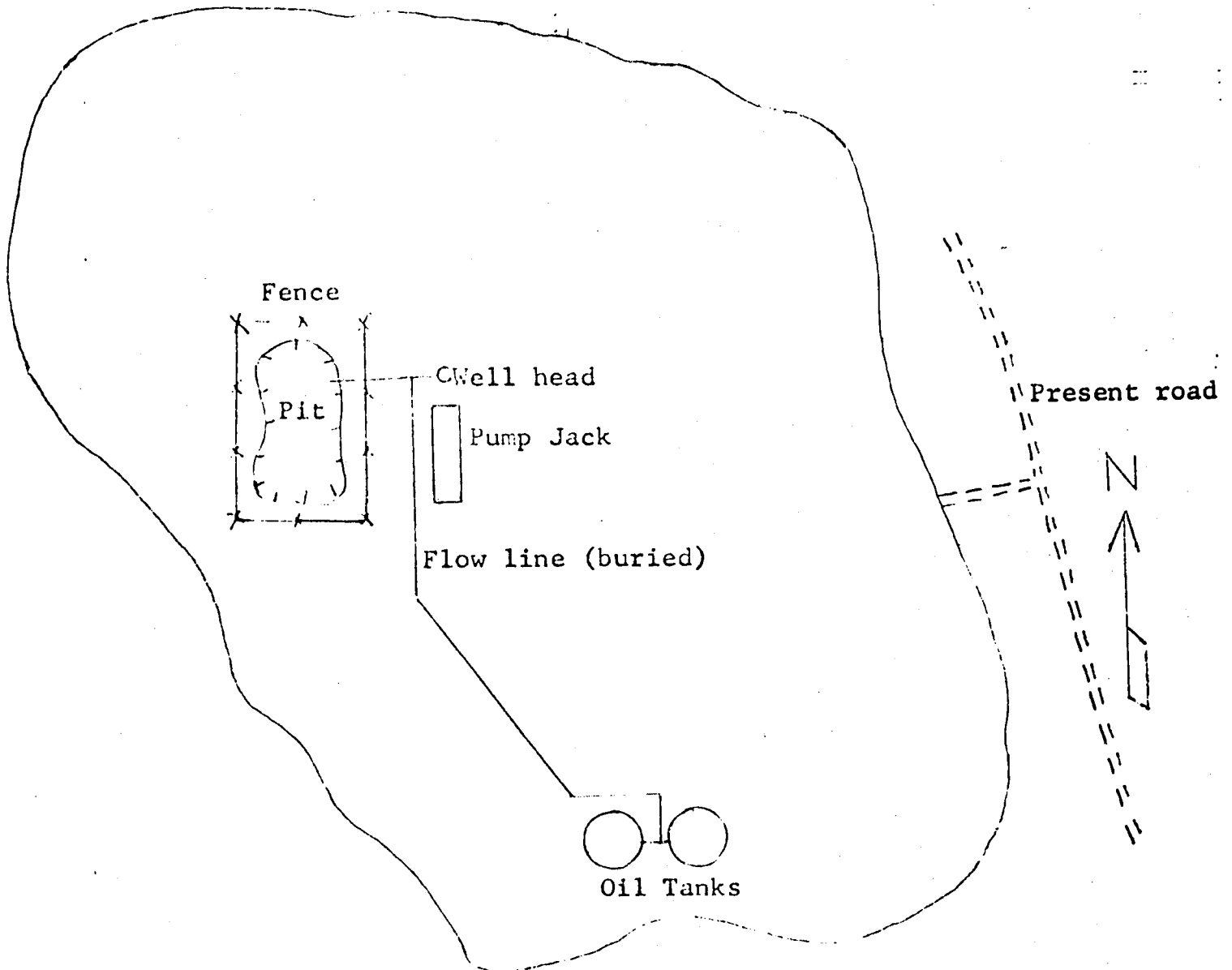
Contours edge 90.

MAF  
NO.

MAP NO. 1



PLAN FOR COMPLETION EQUIPMENT  
FOR PEASE OIL & GAS COMPANY  
CISCO SPRINGS #12  
SE. SE. SEC. 14-20S. -23E.  
GRAND COUNTY, UTAH

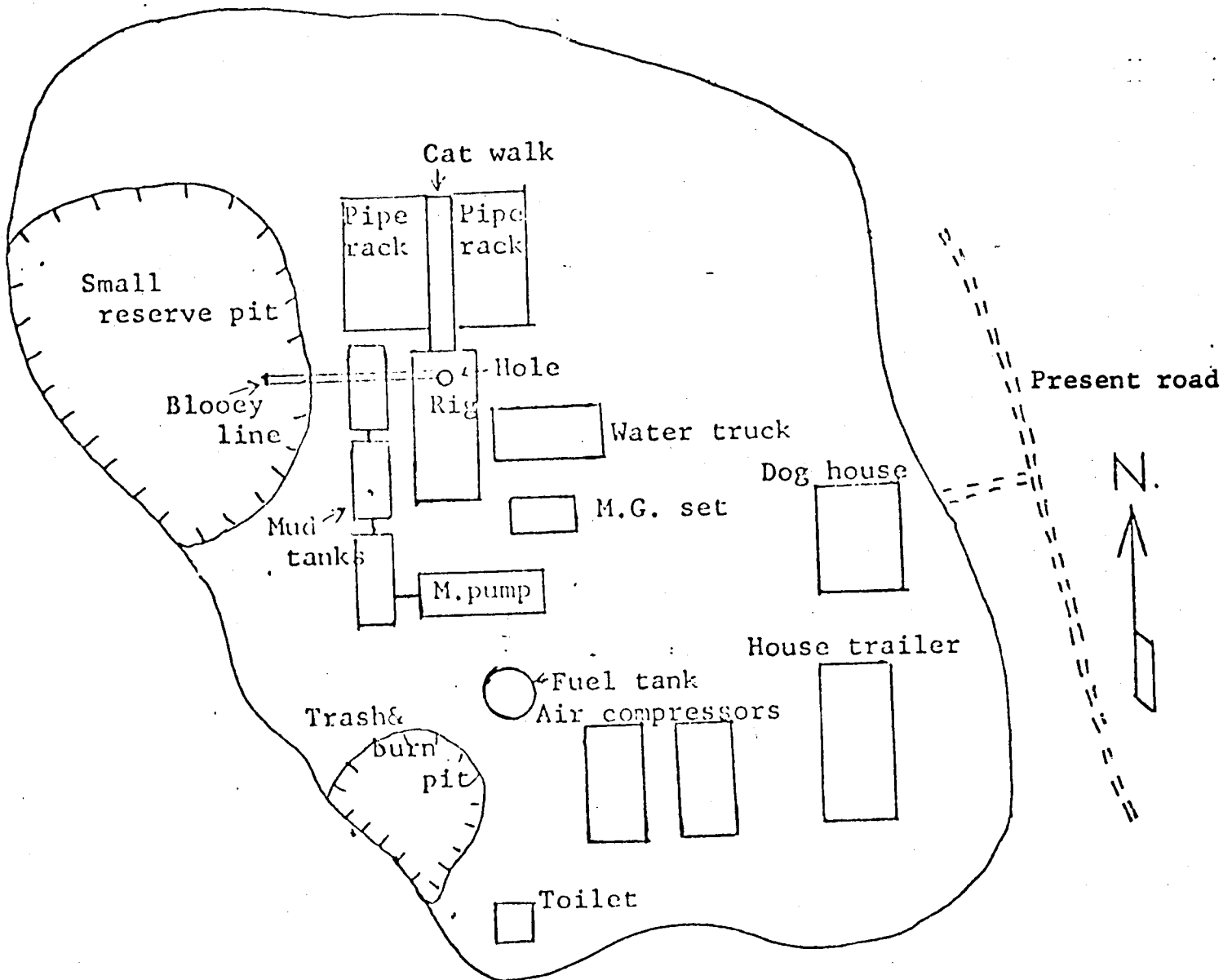


Approx. scale: 1 in. = 50 ft.

PLAT NO.2



PLAN FOR PLACEMENT OF DRILLING  
EQUIPMENT FOR PEASE OIL & GAS CO.  
CISCO SPRINGS #12 WELL  
SE. SE. SEC. 14 - 20S - 23E.  
GRAND COUNTY, UTAH



Approx. scale: 1 in. = 50 ft.

PLAT NO. 3

**W. DON QUIGLEY**

OIL AND MINERALS CONSULTANT  
803 PHILLIPS PETROLEUM BLDG. - SALT LAKE CITY, UTAH 84101

WELL CONTROL EQUIPMENT FOR  
WILLARD PEASE OIL & GAS CO.  
CISCO SPRINGS #12  
SE. SE. SEC. 14-20S-23E  
GRAND COUNTY, UTAH

The following control equipment is planned for the above designated well:

1. Surface Casing:
  - A. Hole size for surface casing is 9 3/4".
  - B. Setting depth for casing is approx. 150'.
  - C. Casing specs. are: 8", J-55, 20.00#, 8 rd. thread new or used.
  - D. Anticipated pressure at setting depth is approx. 50 #.
  - E. Casing will be run and cemented with 60 sks of cement with returns to the surface.
  - D. Top of casing will be just above ground level.
2. Casing Head:

Flange size: 8 (nominal); A.P.I. pressure rating: 2000#; Cameron or OCT; new or used; equipped with two 2" ports with nipples and 2", 1500# W.P. valves. Casing head and valves set above ground.
3. Intermediate Casing:

None planned.
4. Blowout Preventers:
  - A. Double rams; hydraulic; one set of blind rams; one set of rams for 3 1/2" drill pipe; #8 flange or spoil with #8 to #10 flange; 3000# W.P.; Series 900; equipped with mechanical wheels and rods for back-up; set on top of casing head flange and secure y bolted down and tested for leaks up to 1500# pressure; Cameron, Shaffer, or equivalent.
  - B. Rotating head: 10"; set on top of blowout preventer and bolted securely; complete with kelly drive, pressure lubricator; 3 1/2" stripper rubber for 1500# W.P.; Shaffer or equivalent.
  - C. The fill and kill lines (2") are to be connected thru

the 2" valves on the casing head.

5. Auxillary Equipment:

A float valve (2000#) is to be used in the bottom drill collar at all times. A string-float will also be used in the drill pipe and kept within 200'-300' below the surface at maximum.

6. Anticipated Pressures:

The shut-in pressure of the gas zones in wells near to the proposed well is about 750#-800# at depths of around 2000'. Pressures of all other zones should be no greater than this in the subject well.

7. Drilling Fluids:

Air will be used down thru the Dakota sands and then will be converted to mud to keep control of the prolific gas zones in the upper Morrison formation at depths of 1700'-1950'.

8. Production Casing:

A. Hole size: 6 $\frac{1}{4}$ "

B. Approximate setting depth: 2025' which will be thru the oil sand but the casing will be cemented above the sand.

C. Casing specs: 4 $\frac{1}{2}$ " O.D.. J-55, 9.50#, 8-rd. thread, new or used.

D. Casing will be run with a Lynes packer set above the top of the oil sand and one or two joints of casing below the packer (plugged at the bottom). The bottom of the casing will be set on the bottom of the hole. The casing will then be cemented above the packer thru perforations or thru a D-V tool with 50 sacks of cement. The cement will be allowed to cure for 24 hrs., and then the casing will be set on the slips (4 $\frac{1}{2}$ ") in the casing head, holding at least 10,000#, and cut off. A tubing head, 8" to 2", series 600, 2000# W.P. will be installed on the casing head flange and bolted securely.

E. Tubing, 2 3/8" O.D., upset, J-55, 4.70#, new, will be run with a 3 $\frac{1}{2}$ " bit and the plug will be drilled out. The bit will then be removed and a seating nipple and and perforated joint will be installed on the bottom of the tubing and run back in the hole and landed just below the Lynes packer. The tubing ~~xxxx~~ head flange will be connect to the tubing and secured to the top of the head. A 2" master valve will be installed on top. About  $\frac{1}{2}$  of the water will then be swabbed out of the casing and tubing and the well will be perforated below the bottom of the tubing and

swabbed in. Rods and pump can then be run in if required.

Note: In the remote chance that the oil zone is not in the subject well, the well may be drilled into the Entrada formation. If such is decided, notification will be given as to the change in plans.

February 24, 1975

Willard Pease Oil & Gas  
Box 548  
Grand Junction, Colorado 81501

Re: Well No. Cisco Springs Fed. #12  
Sec. 14, T. 20 S, R. 23 E,  
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 102-5.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director  
HOME: 466-4455  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-019-30233.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sw  
cc: U.S. Geological Survey

SUBMIT IN DUPLICATE\*

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. <b>U-0148171</b>	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <b>Willard Pease Oil and Gas</b>				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR <b>P. O. Box 548, Grand Junction, Colorado 81501</b>				8. FARM OR LEASE NAME <b>Federal</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>SE SE Sec. 14, T. 20S, R. 23E S.L.M.</b> At top prod. interval reported below <b>600' F.S.L. - 660' F.E.L.</b> At total depth <b>Same</b>				9. WELL NO. <b>Cisco Springs #12</b>	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT <b>Cisco Springs</b>	
15. DATE SPUNDED <b>2-28-75</b>				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>Sec. 14-20S-23 E S.L.M.</b>	
16. DATE T.D. REACHED <b>3-20-75</b>				12. COUNTY OR PARISH <b>Grand</b>	
17. DATE COMPL. (Ready to prod.) <b>3-26-75</b>				13. STATE <b>Utah</b>	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* <b>GRD 4685'</b>				19. ELEV. CASINGHEAD <b>4685'</b>	
20. TOTAL DEPTH, MD & TVD <b>2369</b>				21. PLUG, BACK T.D., MD & TVD	
22. IF MULTIPLE COMPL., HOW MANY*				23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <b>Lower Dakota 1268 - 1302</b>				25. WAS DIRECTIONAL SURVEY MADE <b>no</b>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>Schlumberger I.E.L. Formation Density</b>				27. WAS WELL CORED <b>No</b>	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	150'	9 7/8"	50 sacks	
4 1/2"	10.50#	2230'	6 1/4"	150 sacks	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8"	1320'				
31. PERFORATION RECORD (Interval, size and number)					
<b>1290 - 1300 2 H.P.F.</b>					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
33.* PRODUCTION					
DATE FIRST PRODUCTION <b>3-28-75</b>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <b>Pumping Unit</b>			WELL STATUS (Producing or shut-in) <b>Producing</b>
DATE OF TEST <b>3-29-75</b>	HOURS TESTED <b>24</b>	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. <b>52</b>	GAS—MCF. <b>-0-</b>
				WATER—BBL. <b>-0-</b>	GAS-OIL RATIO <b>33</b>
FLOW. TUBING PRESS.	CASING PRESSURE <b>10#</b>	CALCULATED 24-HOUR RATE	OIL—BBL. <b>52</b>	GAS—MCF. <b>-0-</b>	WATER—BBL. <b>-0-</b>
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>None</b>					
35. LIST OF ATTACHMENTS <b>I.E.L. and Density Logs</b>					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <b>Robert Renwick</b>		TITLE <b>Production Supt.</b>		DATE <b>4-5-75</b>	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Upper Dakota	1226'	1251'	Gas, 3 million cubic feet, air drilled S.I.P. 680 P.S.I.			
Lower Dakota	1268'	1302'	Oil Producing Interval			
Buckhorn	1402'	1408'	No test - mudded up			

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER SURFACE RESTORATION		5. LEASE DESIGNATION AND SERIAL NO. U-0148171
2. NAME OF OPERATOR WILLARD PEASE OIL & GAS CO.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 570 KENNECOTT BLDG. SLC, UT 84133		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' ESL & 660' FEL		8. FARM OR LEASE NAME Federal
14. PERMIT NO.		9. WELL NO. No. 12
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6485' FR 4693 KB		10. FIELD AND POOL, OR WILDCAT Cisco Springs
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 14 T20S R23E SLM
		12. COUNTY OR PARISH Grand
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) SURFACE RESTORATION

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6/11/79: Dirt work, cleaned location and pits. 6/12/79: Cleaned oil spill,  
cleaned up pipe; 6/20/79: Finished filling pits & cleaning oil spill.  
11/16/79: Rehabilitation on site (dirt work and clean up

Seeded and harrowed location

BLM Moab, Utah notified.

12/28/79: Motor shed placed on location for pump.

RECEIVED

APR 22 1980

DIVISION OF  
OIL, GAS & MINING

## 18. I hereby certify that the foregoing is true and correct

SIGNED Mrs. R. RhodesTITLE Ass't SecDATE 04-18-80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

cc: State of Utah

\*See Instructions on Reverse Side



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0148171

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Facility systems work		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Willard Pease Oil & Gas Co.		8. FARM OR LEASE NAME FEDERAL
3. ADDRESS OF OPERATOR 570 Kennecott Building, SLC, UT 84133		9. WELL NO. No. 12
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SE SE T20S R23E 660' FSL & 660" FEL		10. FIELD AND POOL, OR WILDCAT Cisco Springs
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 14, T20S R23E SLM
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6485' FR 4693 KB		12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Surface repairs & restoration	X
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8/28/80: Installed supports and gravel under pump unit.

9/4/80: Installed Barrel under load line and filled more gravel around pump unit.

9/5/80: Installed all metal 'dog house' for end of oil line and spill barrel.

U.S.G.S instructions complied with.

18. I hereby certify that the foregoing is true and correct

SIGNED Mrs. R. RhodesTITLE Ass't SecDATE 9/25/80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

cc: BLM, Moab, Utah

cc: State of Utah

*Can not collect*

PAGE 10

RECEIVED

WILLARD PEASE OIL & GAS CO  
P O BOX 1874  
GRAND JUNCTION CO 81502  
ATTN: JUDY S. BROSE

JUN 1 1984

DIVISION OF OIL  
GAS & MINING

PHONE: 303-245-5917

YOUR UTAH ACCOUNT NUMBER: N1080

PRODUCING ENTITY NUMBER: 02525  
PRODUCING ENTITY NAME :

API	ZONE	WELL NAME	SECTION	TOWNSHIP	RANGE	QTR-QTR
43-019-30233	DKTA	<del>CISCO SPRINGS</del> FED 12	14	20.0-S	23.0-E	SESE

*Well name change*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-0148171
2. Name of Operator WILLARD PEASE OIL AND GAS COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 1874, Grand Junction, Co. 81502 303-245-5917	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SESE Sec. 14, T20S., R23E, SLB&M	8. Well Name and No. Federal 12
	9. API Well No. 43-019-30232
	10. Field and Pool, or Exploratory Area Cisco Springs
	11. County or Parish, State Grand County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Set plug #1 from 1249' to 1149' (12sks). Tag plug at 1051'. Filled hole with 9# mud from 1051' to surface. Shot pipe off at 200', fill 4 1/2 from surface to 200' and circulate cement up backside (40 sks). Check plug at surface. Erected marker.

14. I hereby certify that the foregoing is true and correct

Signed William C. Pease Title President Date March 19, 1993  
(This space for Federal or State office use)  
Approved by William C. Pease Title Associate District Manager Date 1/16/94  
Conditions of approval, if any: CONDITIONS OF APPROVAL, ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVE W/ FINAL COND: WJ 3/2/93

\*See Instruction on Reverse Side

INDO

P. 02

FAX NO. 8012592106

MOAB DO

MAR-28-94 MON 10:50  
0017507100

Willard Pease Oil & Gas Company  
Well No. Federal 12  
SESE Sec. 14, T. 20 S., R. 23 E.  
Grand County, Utah  
Lease U-0148171

CONDITIONS OF APPROVAL

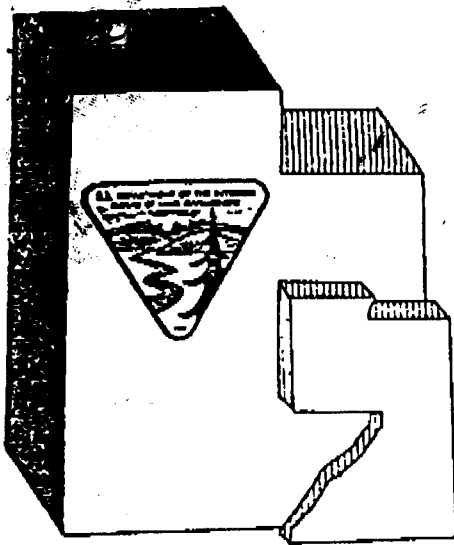
Contact Rich McClure of the Bureau of Land Management, Grand Resource Area at (801) 259-8193 for surface reclamation requirements.

Section V. of Onshore Oil and Gas Order No. 1 requires that operators submit three, separate Notices (Form 3160-5) in relation to the plugging and abandonment of any jurisdictional well, i.e., a Notice of Intent to Abandon (NIA) as a precursor to the commencement of actual abandonment operations or as a written confirmation of an orally prescribed abandonment program; a Subsequent Report of Abandonment (SRA) reflecting the actual downhole abandonment operations performed, which is to be submitted within 30 days of completing those operations; and, a notice from the operator that the required surface reclamation requirements have been completed and, thus, the site is now ready for inspection. Section V. also states that "Final abandonment shall not be approved until the surface reclamation work required by the approved drilling permit or approved abandonment notice (NIA) has been completed to the satisfaction of the Grand Resource Area.

Accordingly, final approval of an abandoned well has two components:

- 1) Satisfactory completion of the approved downhole plugging plan.
- 2) Satisfactory reclamation of the site.

You will therefore be required to submit a Final Abandonment Notice (Sundry Notice - Form 3160-5) when vegetative reclamation is complete. You will not be released from bond liability on this location until such final abandonment has been approved by the Moab District Office.



FAX TRANSMITTAL  
MOAB DISTRICT OFFICE

TO: Lisha Cordova

FROM: Marie

SUBJECT: U-0148171 #Cisco Springs 12

NUMBER OF PAGES: 3  
(Including Cover Sheet)

DATE: 3/28/94

TIME: 10:45

FAX MACHINE NO.: \_\_\_\_\_

COMMENTS:

Hi Lisha!

This well was plugged  
x July 10, 1992! x

UT-060-1542-1  
(October 1991)